



**WorleyParsons**  
resources & energy



## **COSTA RICA MOIN Refinery Expansion & Modernization Project**

---

# **Financial Feasibility and Risk Analysis**

### **Summary**

The following is a financial risk simulation model used to assess what the Internal Rate of Return (IRR) is, and the predictability of reaching the assessed IRR using a Monte Carlo simulation with normal distribution across a random sample of ranges based on historical data provided in the KBC study, and the current economic environment.

The software used to run the simulation is @RISK. This software performs the 10,000 iterations in a Microsoft Excel spreadsheet to show the possible outcome of the calculated IRR.

This report also uses the findings of WorleyParsons process validation work as of 3/26/2012 for the Soresco Moin refinery to create the future scenario of the refinery and providing the basis of the future cash flow calculation.

The tables below detail the results of the financial model. The financial model can be found in the excel files that accompany this analysis. The Financial Model was rigorously put together in conjunction with the Worley Parson Engineering and Finance team, and the Soresco leadership team.



**WorleyParsons**  
resources & energy



## COSTA RICA MOIN Refinery Expansion & Modernization Project

### Financial Results

After careful study of all variables and data, and a thorough validation of the financial model in the mechanics and flow of the data the results are as follows:

- A.** NPV = \$ 1,013,171,744
- B.** IRR = 19.2%
- C.** The Monte Carlo Risk simulation puts the success rate of hitting the IRR at a convincing  
**74%**

**TABLE 1 – Key assumptions in working capital and operating costs.**

<b>Initial investment (2012) *</b>	1,324,305,000	Units
<b>Premium (2012)</b>	1	US\$/bbl
<b>Inflation rate</b>	2.5%	%
<b>Working capital (2016)</b>	10,280,463	bbl
<b>Operating cost (2016)</b>	5.3	US\$/bbl
<b>CRUDES FEED</b>	65,000	BSPD

\*adjusted using the 6/10 rule by (\$33,500,000)



**WorleyParsons**

resources & energy



**COSTA RICA MOIN Refinery Expansion & Modernization Project**

**Table 2 – The first 3 years of the monetary investment breakout. Nominal dollars is used in the cash flow analysis.**

Construction years	-2	-1	0	
Investment schedule	30%	40%	30%	
Interest rate loan	0.00%	0.00%	0.00%	
Bank Loan	70%	70%	70%	

ITEM	US\$			TOTAL
Investment	397,291,500	529,722,000	397,291,500	1,324,305,000
Loan investment	278,104,050	370,805,400	278,104,050	927,013,500
Accumulated interest	0	0	0	0
Total investment	397,291,500	529,722,000	397,291,500	1,324,305,000
Nominal investment	407,223,788	556,539,176	427,839,492	1,391,602,455



**COSTA RICA MOIN Refinery Expansion & Modernization Project**

Table 3.1 – The 3 Key Variables considered in the Monte Carlo simulation are gross margin, investment, and operating costs. The maximum and minimum margins are based on historical ranges.

Risk Variables	Base	Max.	Probable	Min.	Standard Deviation	Type of Variable	Type of Distribution
Gross Margin	0%	43%	0%	-32%	0.189	External	Normal
Investment	0%	10%	0%	-15%	0.064	External	Normal
Operation cost	0%	25%	0%	-5%	0.077	External	Normal

Table 3.2 – The dollar figures of the above ranges for the 3 key variables are shown below.

Variables	Max.	Probable	Min.
Gross Margin (\$/bbl)	25.0	17.5	12.0
Investment (MM\$)	1,457	1,324	1,126
Operating cost (\$/bbl)	6.6	5.3	5.0

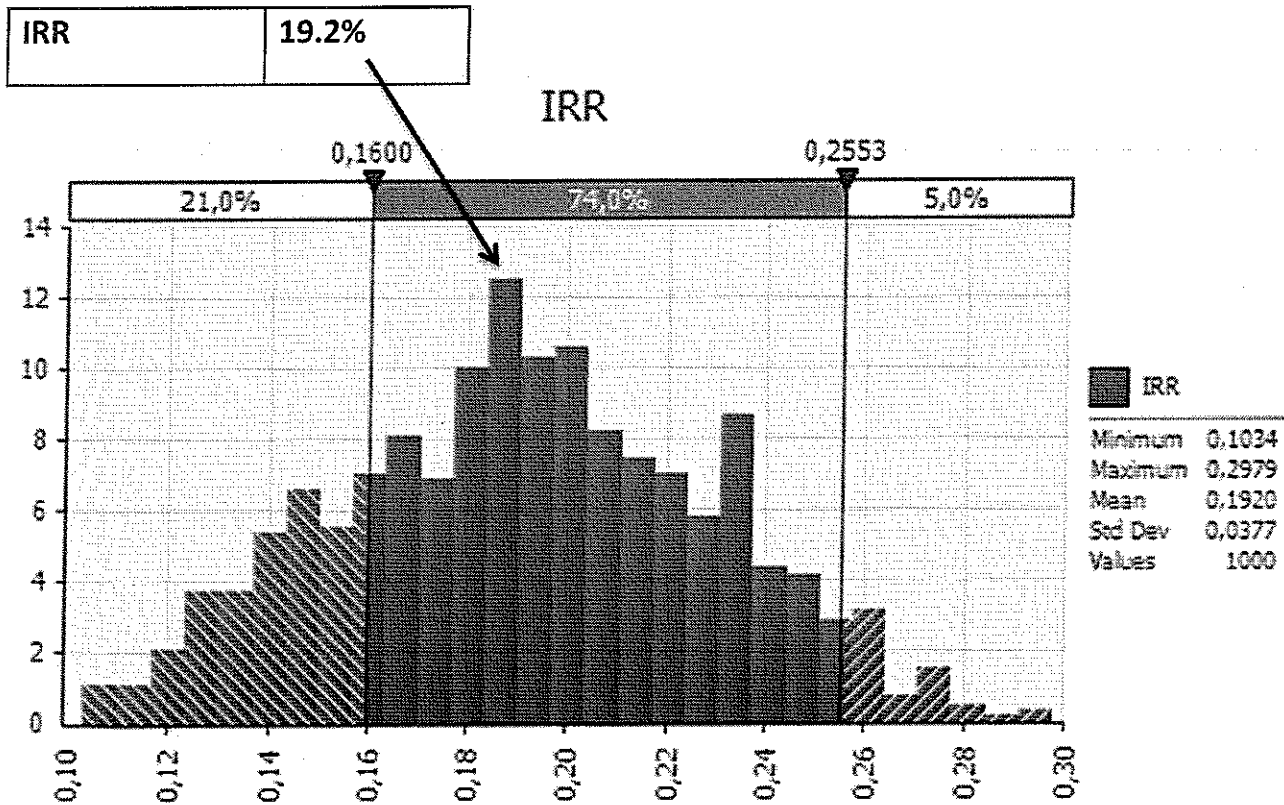


**WorleyParsons**  
resources & energy



## COSTA RICA MOIN Refinery Expansion & Modernization Project

Table 4 – The calculation of the IRR is 19.2%, and the Monte Carlo simulation success rate for achieving this IRR is displayed on the graph as 74%.





**SORESCO Project Moin Refinery Expansion & Modernization**

Initial Investment (2012)	1,324,305,000	Units	**adjust by (6/10) rule (\$33,500,000)
Premium (2012)	1	US\$/bbl	
Inflation rate	2.5%	%	
Working capital (2016)	10,280,463	bbl	
Operating cost (2016)	5.3	US\$/bbl	
CRUDES FEED	65.000	BSPD	

Construction years	-2	-1	0
Investment schedul	30%	40%	30%
Interest rate loan	0.00%	0.00%	0.00%
Bank Loan	70%	70%	70%

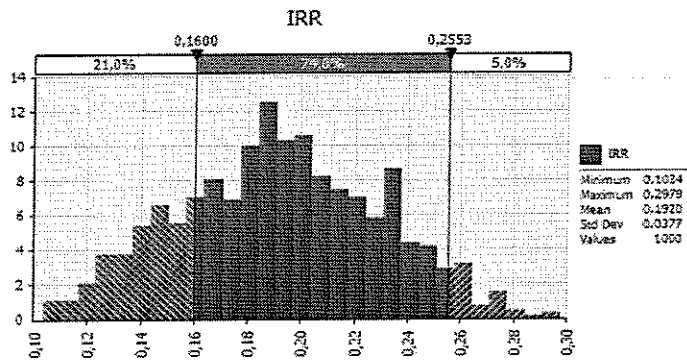
ITEM	US\$			TOTAL
Investment	397,291,500	529,722,000	397,291,500	1,324,305,000
Loan investment	278,104,050	370,805,400	278,104,050	927,013,500
Accumulate interest	0	0	0	0
Total investment	397,291,500	529,722,000	397,291,500	1,324,305,000
Nominal Investment	407,223,788	556,539,176	427,839,492	1,391,602,455

**Risk Analysys**

Risk Variables	Base	Max.	Probable	Mfn	Estándar Desviation	Kind of variables	Kind of distribution
Gross Margin	0%	43%	0%	-32%	0.189	External	Normal
Investment	0%	10%	0%	-15%	0.064	External	Normal
Operation cost	0%	25%	0%	-5%	0.077	External	Normal

IRR **18.2%**

Variables	Max.	Probable	Min
Gross Margin (\$/bb)	25.0	17.5	12.0
Investment (MM\$)	1,457	1,324	1,126
Operation cost (\$/bbl)	6.6	5.3	5.0



SORESCO Project Molin Refinery Expansion & Modernization

ITEM	2015												2016												2017												2018												2019												2020												2021												2022												2023												2024												2025												2026												2027												2028												2029												2030											
	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD	Q1	Q2	Q3	Q4	YTD																																																																																																						
1.1.1.1	5160	5171	5182	5193	5204	5215	5226	5237	5248	5259	5270	5281	5292	5303	5314	5325	5336	5347	5358	5369	5380	5391	5402	5413	5424	5435	5446	5457	5468	5479	5490	5501	5512	5523	5534	5545	5556	5567	5578	5589	5600	5611	5622	5633	5644	5655	5666	5677	5688	5699	5710	5721	5732	5743	5754	5765	5776	5787	5798	5809	5820	5831	5842	5853	5864	5875	5886	5897	5908	5919	5930	5941	5952	5963	5974	5985	5996	6007	6018	6029	6040	6051	6062	6073	6084	6095	6106	6117	6128	6139	6150	6161	6172	6183	6194	6205	6216	6227	6238	6249	6260	6271	6282	6293	6304	6315	6326	6337	6348	6359	6370	6381	6392	6403	6414	6425	6436	6447	6458	6469	6480	6491	6502	6513	6524	6535	6546	6557	6568	6579	6590	6601	6612	6623	6634	6645	6656	6667	6678	6689	6700	6711	6722	6733	6744	6755	6766	6777	6788	6799	6810	6821	6832	6843	6854	6865	6876	6887	6898	6909	6920	6931	6942	6953	6964	6975	6986	6997	7008																							



SORESICO Project Main Refinery Expansion & Modernization

Facility	Unit	Area	Code	Quantity	Unit Price	Total Price	Unit Price	Total Price	Unit Price	Total Price	Unit Price	Total Price	Unit Price	Total Price	Unit Price	Total Price	Unit Price	Total Price					
Catalytic Cracking	Catalytic Cracking	Catalytic Cracking	Catalytic Cracking	1	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000				
				2	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000			
				3	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000		
				4	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000		
				5	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000		
				6	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	
				7	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	
				8	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	
				9	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	
				10	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	
Hydrocracking	Hydrocracking	Hydrocracking	Hydrocracking	1	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000			
				2	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000		
				3	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	3000	
				4	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	
				5	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	
				6	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000	6000
				7	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000	7000
				8	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000	8000
				9	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000	9000
				10	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000	10000





**WorleyParsons**

resources & energy



### SORESICO Project Moin Refinery Expansion & Modernization

Feedstock Purchases	Units	DAY	YEAR
Pennington	BSPD	25,000	8,750,000
Vasconia	BSPD	40,000	14,000,000
Etanol	BSPD	2080	728,000
Total Purchases	BSPD	67,080	23,478,000
Product Sales	Units	DAY	YEAR
LPG	BSPD	749	262,150
Unleaded Premium	BSPD	14,480	5,068,000
Unleaded Regular	BSPD	5,600	1,960,000
Kero/Jet	BSPD	9,070	3,174,500
Diesel	BSPD	35,490	12,421,500
Coke	MTONS*	526	184,100
Sulfur	MTONS*	53	18,515
Total liquid	BSPD	65,389	22,886,150



**WorleyParsons**

resources & energy



## **COSTA RICA MOIN Refinery Expansion & Modernization Project**

---

# **Financial Feasibility and Risk Analysis**

### **Summary**

The following is a financial risk simulation model used to assess what the Internal Rate of Return (IRR) is, and the predictability of reaching the assessed IRR using a Monte Carlo simulation with normal distribution across a random sample of ranges based on historical data provided in the KBC study, and the current economic environment.

The software used to run the simulation is @RISK. This software performs the 10,000 iterations in a Microsoft Excel spreadsheet to show the possible outcome of the calculated IRR.

This report also uses the findings of WorleyParsons process validation work as of 3/26/2012 for the Soresco Moin refinery to create the future scenario of the refinery and providing the basis of the future cash flow calculation.

The tables below detail the results of the financial model. The financial model can be found in the excel files that accompany this analysis. The Financial Model was rigorously put together in conjunction with the Worley Parson Engineering and Finance team, and the Soresco leadership team.



**COSTA RICA MOIN Refinery Expansion & Modernization Project**

---

**Financial Results**

After careful study of all variables and data, and a thorough validation of the financial model in the mechanics and flow of the data the results are as follows:

- A. NPV = \$ 1,013,171,744**
- B. IRR = 19.2%**
- C. The Monte Carlo Risk simulation puts the success rate of hitting the IRR at a convincing  
74%**

**TABLE 1 – Key assumptions in working capital and operating costs.**

<b>Initial Investment (2012) *</b>	1,324,305,000	Units
<b>Premium (2012)</b>	1	US\$/bbl
<b>Inflation rate</b>	2.5%	%
<b>Working capital (2016)</b>	10,280,463	bbl
<b>Operating cost (2016)</b>	5.3	US\$/bbl
<b>CRUDES FEED</b>	65,000	BSPD

\*adjusted using the 6/10 rule by (\$33,500,000)



**WorleyParsons**  
resources & energy



**COSTA RICA MOIN Refinery Expansion & Modernization Project**

**Table 2 – The first 3 years of the monetary investment breakout. Nominal dollars is used in the cash flow analysis.**

<b>Construction years</b>	<b>-2</b>	<b>-1</b>	<b>0</b>	
<b>Investment schedule</b>	30%	40%	30%	
<b>Interest rate loan</b>	0.00%	0.00%	0.00%	
<b>Bank Loan</b>	70%	70%	70%	
<b>ITEM</b>	<b>US\$</b>			<b>TOTAL</b>
<b>Investment</b>	397,291,500	529,722,000	397,291,500	1,324,305,000
<b>Loan investment</b>	278,104,050	370,805,400	278,104,050	927,013,500
<b>Accumulated interest</b>	0	0	0	0
<b>Total investment</b>	397,291,500	529,722,000	397,291,500	1,324,305,000
<b>Nominal Investment</b>	407,223,788	556,539,176	427,839,492	1,391,602,455



**WorleyParsons**

resources & energy



## COSTA RICA MOIN Refinery Expansion & Modernization Project

Table 3.1 – The 3 Key Variables considered in the Monte Carlo simulation are gross margin, investment, and operating costs. The maximum and minimum margins are based on historical ranges.

Risk Variables	Base	Max.	Probable	Min.	Standard Deviation	Type of Variable	Type of Distribution
Gross Margin	0%	43%	0%	-32%	0.189	External	Normal
Investment	0%	10%	0%	-15%	0.064	External	Normal
Operation cost	0%	25%	0%	-5%	0.077	External	Normal

Table 3.2 – The dollar figures of the above ranges for the 3 key variables are shown below.

Variables	Max.	Probable	Min.
Gross Margin (\$/bbl)	25.0	17.5	12.0
Investment (MM\$)	1,457	1,324	1,126
Operating cost (\$/bbl)	6.6	5.3	5.0



**WorleyParsons**  
resources & energy



## COSTA RICA MOIN Refinery Expansion & Modernization Project

Table 4 – The calculation of the IRR is 19.2%, and the Monte Carlo simulation success rate for achieving this IRR is displayed on the graph as 74%.

